interraresources

INTERRA RESOURCES LIMITED
Company Registration No. 197300166Z

10 May 2007

Dear Shareholders

UNAUDITED RESULTS FOR THE QUARTER ENDED 31 MARCH 2007

Main Events
➢ Lower net profit for the quarter of US$0.01 million as compared with the corresponding quarter in 2006 ➢ Commencement of 3-well drilling program at TMT ➢ Conditional farm in agreement to acquire 50% participating interests in 3 onshore Thai exploration blocks signed

The Board of Directors of Interra Resources Limited (the "Company" or "Interra") wishes to announce that for the first quarter ("Q1") of 2007, the Group had a net profit after tax of only US$0.01 million compared to US$0.35 million in Q1 2006.

Q1 2007 Review

Revenue decreased by 9% to US$2.82 million in Q1 2007 from US$3.08 million in Q1 2006 due to lower oil prices and lower shareable production. The weighted average oil price transacted during Q1 2007 was US$57.81 per barrel whereas during Q1 2006 it was US$61.44 per barrel, a decline of 6%. Shareable production for Q1 2007 decreased to 66,269 barrels (736 BOPD) from 68,288 barrels for Q1 2006 (759 BOPD), a decline of 3%.

A higher cost of production caused gross profit to decrease by 39% to US$0.84 million in Q1 2007 compared to US$1.36 million in Q1 2006. The higher cost of production was due mainly to:

a) drilling expenditure of US$0.11 million in Myanmar which was expensed off instead of being capitalised due to the prevailing circumstances; and

b) costs at TMT which increased by US$0.28 million in Q1 2007 as compared with Q1 2006 due to higher rig rental charges, etc.

The profit recorded in Q1 2006 was also higher than Q1 2007 due mainly to the profit contribution of the Group's 2.5% net working interest in SES and ONWJ which was divested in August 2006.

Other Events

As announced on 9 April 2007, the Group commenced drilling an infill well, TMT-48, at TMT. It is part of a 3-well infill development program which is anticipated to be completed in mid 2007. The total cost of the 3 wells as completed producers is estimated to be US$3.7 million. The Group's share of this cost is about US$2.6 million.

As announced on 20 April 2007, the Group entered into a conditional farmin-farmout agreement with JSX Energy (Thailand) Limited in relation to the acquisition of 50% participating interest in the petroleum concession agreements for 3 onshore Thai exploration blocks, L17/48, L3/48 and L9/48.

Yours sincerely,

The Board of Directors
Interra Resources Limited

interraresources

INTERRA RESOURCES LIMITED
UNAUDITED RESULTS FOR THE QUARTER ENDED 31 MARCH 2007

TABLE OF CONTENTS

Item No.	Description	Page No.
1(a)(i)	Profit and Loss Statement	2
1(a)(ii)	Explanatory Notes to Profit and Loss Statement	3
1(b)(i)	Balance Sheet	4 - 6
1(b)(ii)	Borrowings and Debt Securities	6
1(c)	Cash Flow Statement	7
1(d)(i)	Statements of Changes in Equity	8
1(d)(ii)	Share Capital	8
2 & 3	Audit Statement	9
4 & 5	Accounting Policies and Method of Computation	9
6	Earnings Per Share	9
7	Net Asset Value Per Share	9
8(i)	Performance Review	10 - 11
8(ii)	Segmented Revenue and Results	11
8(iii)	Production Profile	12
9 & 10	Prospects	13
11	Dividend	13
12	Interested Person Transaction	13
13	Confirmation by Board of Directors	13
14	Abbreviations	14

From 1 Sep 2006 onwards, the Company's functional currency and the Group's reporting currency changed from SGD to USD. The figures for the respective periods in FY 2006 have been translated into USD for comparison purposes.

1(a)(i) PROFIT AND LOSS STATEMENT

Group	Note	Q1 2007 US$'000	Q1 2006 Restated US$'000	Change %
Revenue	A1	2,816	3,080	↓ 9
Cost of production	A2	(1,980)	(1,720)	↑ 15
Gross profit		836	1,360	↓ 39
Other income	A3	315	245	↑ 29
Administrative expenses		(702)	(532)	↑ 32
Impairment and allowances	A4	(136)	(696)	↓ 80
Other operating expenses	A5	(59)	(91)	↓ 35
Finance costs	A6	(63)	(406)	↓ 84
Share of profit after tax of associates		-	689	↓ 100
Profit before tax		191	569	↓ 66
Income tax expense		(180)	(217)	↓ 17
Profit after tax		11	352	↓ 97

↑ means increase
↓ means decrease
NM = not meaningful

1(a)(ii) EXPLANATORY NOTES TO PROFIT AND LOSS STATEMENT

Group	Q1 2007 US$'000	Q1 2006 Restated US$'000
A1 Revenue		
Sales of crude oil (see 8(iii) for production profile)	2,816	3,080
A2 Cost of production		
Production expenses	1,687	1,296
Depreciation of property, plant and equipment	96	106
Amortisation of exploration, evaluation and development costs	195	316
Amortisation of computer software	2	2
	1,980	1,720
A3 Other income		
Interest income from deposits	280	37
Interest income from associates	-	52
Deferred income	-	107
Petroleum services fees	35	32
Other income	-	17
	315	245
A4 Impairment and allowances		
Allowance for doubtful debts	-	696
Impairment of exploration, evaluation and development costs	136	-
	136	696
A5 Other operating expenses		
Depreciation of property, plant and equipment	11	7
Amortisation of concession rights	2	7
Amortisation of participation rights	42	42
Amortisation of intangible benefits	-	107
Foreign exchange loss/(gain), net	4	(72)
	59	91
A6 Finance costs		
Interest expense amortisation for bonds issued	-	324
Interest expense on loan from a related party	-	23
Deemed interest expense on interest free loans	63	59
	63	406

1(b)(i) BALANCE SHEET

	Note	Group 31-Mar-07 US$'000	Group 31-Dec-06 US$'000	Company 31-Mar-07 US$'000	Company 31-Dec-06 US$'000
Non-Current Assets					
Property, plant and equipment		675	742	49	24
Exploration, evaluation and development costs	B1	6,068	6,155	-	-
Intangible assets	B2	3,235	3,282	8	8
Interest in subsidiary companies	B1	-	-	10,508	10,616
Investments	B3	1,192	1,041	4	4
		11,170	11,220	10,569	10,652
Current Assets					
Inventories		1,672	1,542	-	-
Work in progress		65	61	-	-
Trade receivables (net)	B4	2,829	2,610	-	-
Other receivables, deposits and prepayments	B5	801	676	104	87
Cash and cash equivalents	B6	24,331	24,229	20,691	20,736
		29,698	29,118	20,795	20,823
Total Assets		40,868	40,338	31,364	31,475
Current Liabilities					
Trade payables		(617)	(516)	-	-
Other payables and accruals		(2,036)	(2,074)	(419)	(403)
Provision for taxation		(2,898)	(2,706)	(4)	(3)
		(5,551)	(5,296)	(423)	(406)
Non-Current Liabilities					
Loan from a director	B7	(1,314)	(1,293)	-	-
Loan from a substantial shareholder	B7	(1,395)	(1,374)	-	-
Loan from a third party	B7	(1,395)	(1,374)	-	-
Provision for enviromental and restoration costs		(129)	(79)	-	-
		(4,233)	(4,120)	-	-
Total Liabilities		(9,784)	(9,416)	(423)	(406)
Net Assets		31,084	30,922	30,941	31,069
Representing:					
Share capital		40,109	40,109	40,109	40,109
Reserves		(9,025)	(9,187)	(9,168)	(9,040)
		31,084	30,922	30,941	31,069

Explanatory Notes to Balance Sheet

B1 In view of the circumstances in Myanmar, the Group performs assessment of the carrying value of the assets relating to Myanmar projects quarterly. These assets comprise exploration, evaluation and development costs, concession rights and trade receivables. It was assessed that a further impairment of exploration, evaluation and developments costs of US$0.14 mil is required as at 31 Mar 2007.

B2 Details on intangible assets are as follows:-

	Group	
	31-Mar-07 US$'000	31-Dec-06 US$'000
Computer software	29	31
Goodwill on reverse acquisition	1,489	1,489
Participating and concession rights	1,717	1,762
	3,235	3,282

B3 Details on investments are as follows:-

	Group	
	31-Mar-07 US$'000	31-Dec-06 US$'000
(a) Financial assets, available-for-sale *		
Quoted equity at cost		
Salamander Energy plc		
- 205,181 ordinary shares of 10p each	1,000	1,000
Fair value gain recognised in equity	188	37
	1,188	1,037
(b) Other investments		
Club membership	4	4
	1,192	1,041

* Under FRS 39, financial assets held as "available-for-sale" are initially recognised at their fair value and subsequently re-measured at fair value. Any changes in fair value is taken into equity directly. This means that any gain or loss arising from the change in fair value is not taken into the Profit and Loss Statement but to the equity section of the Balance Sheet as fair value reserves. Gains or losses will only be taken into the Profit and Loss Statement when the investments are sold.

B4 Details on trade receivables (net) are as follows:-

	Group	
	31-Mar-07 US$'000	31-Dec-06 US$'000
Trade receivables	5,746	5,527
Allowance for doubtful debts	(2,917)	(2,917)
	2,829	2,610

B5 Other receivables, deposits and prepayments include advance payments to suppliers for Myanmar operations of US$0.40 mil.

Explanatory Notes to Balance Sheet

B6 Details on cash and cash equivalents are as follows:

	Group 31-Mar-07 US$'000	Group 31-Dec-06 US$'000
Cash at bank and on hand	1,575	1,725
Fixed deposits	22,756	22,504
Cash and cash equivalents	**24,331**	**24,229**

B7 These are unsecured and interest free loans from a director, a substantial shareholder and a third party which are stated at amortised cost in accordance with FRS 39 - Financial Instruments: Recognition and Measurement ("FRS 39"). The difference between the loan amount and present value of the loan is amortised as deemed interest expense over 37 months from Apr 2005 to Apr 2008. The lenders have given undertakings that these loans will not be recalled before 30 April 2008.

	Group 31-Mar-07 US$'000	Group 31-Dec-06 US$'000
Loans from a director, a substantial shareholder and a third party	4,381	4,381
Less: Unamortised deemed interest expense	(277)	(340)
	4,104	4,041

1(b)(ii) BORROWINGS AND DEBT SECURITIES

Group	31-Mar-07		31-Dec-06	
	Secured US$'000	Unsecured US$'000	Secured US$'000	Unsecured US$'000
Amount repayable in one year or less, or on demand	-	-	-	-
Amount repayable after one year	-	4,104	-	4,041

Details of Collateral

Not applicable

1(c) CASH FLOW STATEMENT

Group	Q1 2007 US$'000	Q1 2006 Restated US$'000
Cash Flows from Operating Activities		
Profit before taxation	191	569
Adjustments for non-cash items:		
Foreign currency translation	-	10
Share of profit after tax of associates	-	(689)
Depreciation of property, plant and equipment	107	113
Amortisation of:		
Exploration, evaluation and development costs	195	316
Concession rights	2	7
Intangible benefits	-	107
Computer software	2	2
Participating rights	42	42
Impairment of exploration, evaluation and development costs	136	-
Allowance for doubtful debts	-	696
Interest income	(280)	(89)
Interest expense	63	406
Deferred income	-	(107)
Exchange difference	-	(72)
Operating profit before working capital changes	458	1,311
Changes in working capital:		
Inventories	(130)	10
Trade and other receivables	(348)	(1,173)
Trade and other payables	5	(286)
Accrued operating expenses	62	57
Amount due to related parties (trade)	-	(36)
Work in progress	(2)	28
Provision for enviromental and restoration costs	50	-
Tax paid	12	-
Net cash inflows / (outflows) from operating activities	107	(89)
Cash Flows from Investing Activities		
Interest income received	280	38
Investment in associates	-	(352)
Capital expenditure:		
Purchase of property, plant and equipment	(41)	(31)
Purchase of computer software	-	(8)
Well drillings and improvements	(244)	(30)
Net cash (outflows) from investing activities	(5)	(383)
Cash Flows from Financing Activities		
Interest paid	-	(22)
Net cash (outflows) from financing activities	-	(22)
Net increase / (decrease) in cash and cash equivalents	102	(494)
Cash and cash equivalents at beginning of period	24,229	4,830
Cash and cash equivalents at end of period (see Note B6)	24,331	4,336

1(d)(i) STATEMENTS OF CHANGES IN EQUITY

Group	Share Capital US$'000	Share Premium US$'000	Warrant Premium Reserves US$'000	Foreign Currency Translation Reserve US$'000	Special Reserves US$'000	Fair Value Reserves US$'000	Retained Earnings US$'000	Total US$'000
Balance as at 1 Jan 2006	29,392	66,730	546	(228)	(82,714)	-	7,621	21,347
Transfer to share capital upon implementation of Companies (Amendment) Act 2005	106,360	(66,730)	-	-	(39,630)	-	-	-
Effect of change in functional currency	-	-	-	(94)	-	-	-	(94)
Net profit after tax for Q1 2006	-	-	-	-	-	-	352	352
Balance as at 31 Mar 2006	135,752	-	546	(322)	(122,344)	-	7,973	21,605
Balance as at 1 Jan 2007	40,109	-	-	(1,224)	(16,545)	37	8,545	30,922
Fair value gain on available-for-sale financial assets	-	-	-	-	-	151	-	151
Net profit after tax for Q1 2007	-	-	-	-	-	-	11	11
Balance as at 31 Mar 2007	40,109	-	-	(1,224)	(16,545)	188	8,556	31,084

Company	Share Capital US$'000	Share Premium US$'000	Warrant Premium Reserves US$'000	Foreign Currency Translation Reserve US$'000	Retained (Losses) US$'000	Total US$'000
Balance as at 1 Jan 2006	29,392	106,360	546	(228)	(108,465)	27,605
Transfer to share capital upon implementation of Companies (Amendment) Act 2005	106,360	(106,360)	-	-	-	-
Effect of change in functional currency	-	-		(94)	-	(94)
Net loss after tax for Q1 2006	-	-	-	-	(344)	(344)
Balance as at 31 Mar 2006	135,752	-	546	(322)	(108,809)	27,167
Balance as at 1 Jan 2007	40,109	-	-	-	(9,040)	31,069
Net loss after tax for Q1 2007	-	-	-	-	(128)	(128)
Balance as at 31 Mar 2007	40,109	-	-	-	(9,168)	30,941

1(d)(ii) SHARE CAPITAL

No additional share capital was issued in Q1 2007.

2 WHETHER THE FIGURES HAVE BEEN AUDITED OR REVIEWED, AND IN ACCORDANCE WITH WHICH STANDARD (EG. THE STANDARD ON AUDITING 910 (ENGAGEMENTS TO REVIEW FINANCIAL STATEMENTS), OR AN EQUIVALENT STANDARD)

The figures have not been audited or reviewed by auditors.

3 WHERE THE FIGURES HAVE BEEN AUDITED OR REVIEWED, THE AUDITORS' REPORT (INCLUDING ANY QUALIFICATIONS OR EMPHASIS OF A MATTER)

Not applicable.

4 WHETHER THE SAME ACCOUNTING POLICIES AND METHODS OF COMPUTATION AS IN THE ISSUER'S MOST RECENTLY AUDITED ANNUAL FINANCIAL STATEMENTS HAVE BEEN APPLIED

The Group has applied the same accounting policies and methods of computation in the financial statements for the current reporting period compared with the audited financial statements for the year ended 31 Dec 2006.

5 IF THERE ARE ANY CHANGES IN THE ACCOUNTING POLICIES AND METHODS OF COMPUTATION, INCLUDING ANY REQUIRED BY AN ACCOUNTING STANDARD, WHAT HAS CHANGED, AS WELL AS THE REASONS FOR, AND THE EFFECT OF THE CHANGE

See 4 above.

6 EARNINGS PER SHARE

Group	Q1 2007	Q1 2006 Restated
Basic earnings per share (USD cents)	+ 0.004	+ 0.183
Weighted average number of shares for the purpose of computing basic earnings per share	256,920,238	192,527,024
Fully diluted earnings per share (USD cents)	+ 0.004	+ 0.183
Weighted average number of shares for the purpose of computing fully diluted earnings per share	256,920,238	192,527,024

Basic and fully diluted earnings per share for Q1 2007 are based on the weighted average number of 256,920,238 shares. There were no new shares issued.

In accordance with FRS 33 - Earnings per share ("EPS"), potential shares arising from the conversion of warrant instruments whose subscription price is higher than the average share price of the Company for the relevant period is considered to be anti-dilutive and should be disregarded from the computation of fully diluted earnings per share. The average share price of the Company for the period Q1 2006 was S$0.25. The warrant subscription price is S$0.28 per share. Accordingly, potential shares arising from exercise of warrant are deemed to be anti-dilutive and are disregarded from the computation of fully diluted earnings per share.

7 NET ASSET VALUE PER SHARE

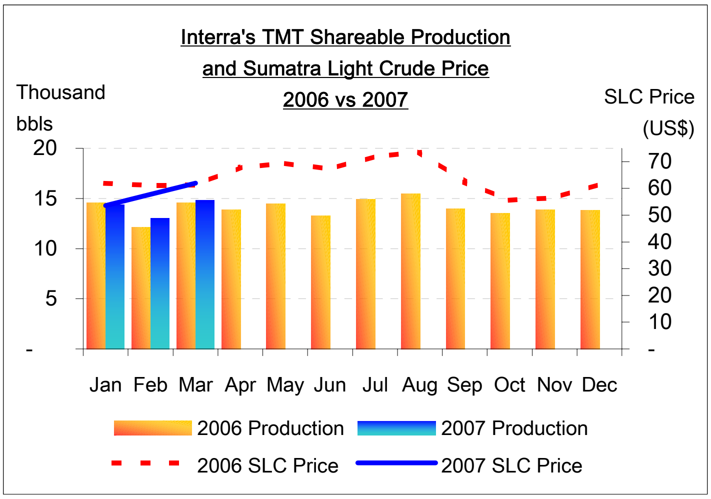
	Group		Company	
	31-Mar-07	31-Dec-06	31-Mar-07	31-Dec-06
Net asset value per ordinary share based on issued share capital (USD cents)	12.099	12.035	12.043	12.093
Number of ordinary shares in issue	256,920,238	256,920,238	256,920,238	256,920,238

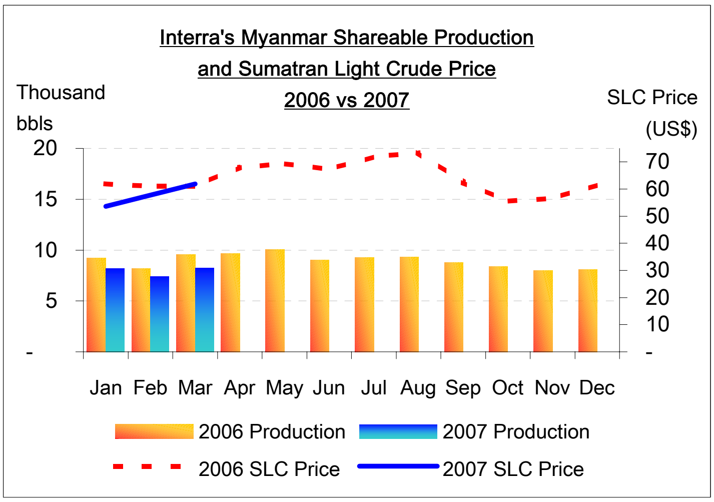
8(i) PERFORMANCE REVIEW

Significant factors affecting the turnover, costs and earnings of the Group

Production & Revenue

Revenue decreased by 9% to US$2.82 mil in Q1 2007 from US$3.08 mil in Q1 2006 due to lower oil price and shareable production. The weighted average oil price transacted during Q1 2007 was US$57.81 per barrel whereas during Q1 2006 it was US$61.44 per barrel, a decline of 6%. Shareable production for Q1 2007 decreased to 66,269 barrels (736 bopd) from 68,288 barrels (759 bopd) for Q1 2006.





Cost of Production

The higher cost of production caused gross profit to decrease by 39% to US$0.84 mil in Q1 2007 from US$1.36 mil in Q1 2006. In Q1 2007, drilling expenditure of US$0.11 mil in Myanmar related to CGP-05 (the third well of the 3 shallow well drilling program started in 2006) was incurred. Due to the circumstances in Myanmar, these expenses were expensed off instead of being capitalised. In addition, cost of production in TMT operation increased by US$0.28 mil as compared with Q1 2006. The increase was due mainly to higher workover rig rental cost, fuel cost and rental of equipment costs.

Net Profit After Tax

The Group posted a net profit after tax of US$0.01 mil in Q1 2007 compared to US$0.35 mil in Q1 2006. The higher net profit after tax in Q1 2006 was due mainly to the Group's 2.5% net working interest in ONWJ and SES which was divested in Aug 2006. In Q1 2007, higher administrative expenses were incurred being costs from the Group's involvement in the recent bid round conducted by Pertamina. Unfortunately, the Group was not successful in this exercise.

Group (Q1 2007)	Profit Before Tax US$'000	Taxation US$'000	Financing Cost US$'000	Net Contribution to Group US$'000	Net Contribution to Group %
TMT	427	(101)	-	326	100%
Myanmar	87	(91)	-	(4)	NM
Profit / (Loss) from operations	**514**	**(192)**	**-**	**322**	**100%**
Head office expenses and income				(261)	
Deemed interest expense (FRS 39)				(63)	
Income tax (expense) / refund				13	
Net profit after tax				**11**	

8(i) PERFORMANCE REVIEW (con'td)

<u>Material factors affecting the cash flow, working capital, assets or liabilities of the Group during the current financial period</u>

(1) Payment of the Group's trade receivables in respect of Myanmar operations continued to be irregular. In Q1 2007, the Group received only 2 payments from MOGE. Notwithstanding this, the Group generated a net cash inflow from operating activities of US$0.1 mil.

(2) Due to the commencement of the 3 well drilling program at TMT, the Group is expected to expend US$2.6 mil in capital expenditure. As at 31 Mar 2007, total capital expenditure incurred for this drilling programme was US$0.4 mil.

8(ii) SEGMENTED REVENUE AND RESULTS

Geographical Segment	Indonesia		Myanmar		Consolidated	
	Q1 2007	Q1 2006 Restated	Q1 2007	Q1 2006 Restated	Q1 2007	Q1 2006 Restated
	US$'000	US$'000	US$'000	US$'000	US$'000	US$'000
Results						
EBITDA	625	1,021	218	(82)	843	939
EBIT	418	779	89	(319)	507	460
Sales to external customers	1,820	1,887	996	1,193	2,816	3,080
Segment results	447	773	89	(319)	536	454
Finance costs					(63)	(406)
Share of profit after tax from associates					-	689
Unallocated corporate net operating results					(282)	(168)
Profit before tax					191	569
Income tax expense					(180)	(217)
Net profit after tax					11	352

<u>Notes</u>

EBIT is the operating earnings before divestment gain, interest income, exchange difference, finance cost and tax. This is net of joint venture partner's share.

EBITDA is the operating earnings before divestment gain, interest income, exchange difference, finance cost, tax, depreciation and amortisation. This is net of joint venture partner's share.

8(iii) PRODUCTION PROFILE

Myanmar Production	Q1 2007 barrels	Q1 2006 barrels
Average gross production per day	2,020	2,144
Gross production	181,782	192,997
Non-shareable production	(141,858)	(147,980)
Production shareable with Myanma Oil and Gas Enterprise	39,924	45,017
Group's 60% share of production	23,956	27,010
Group's average shareable production per day	266	300

Myanmar Revenue		Q1 2007	Q1 2006
Weighted average transacted oil price	US$	57.78	61.43
Revenue shareable with MOGE	US$'000	1,384	1,659
MOGE's share	US$'000	(388)	(466)
Group's net share of revenue	US$'000	996	1,193

Indonesia Production	Q1 2007 barrels	Q1 2006 barrels
Average gross production per day	720	723
Gross production	64,793	65,071
Non-shareable production	(4,347)	(6,104)
Production shareable with Pertamina	60,446	58,967
Group's 70% share of production	42,313	41,278
Group's average shareable production per day	470	459

Indonesia Revenue		Q1 2007	Q1 2006
Weighted average transacted oil price	US$	57.81	61.44
Revenue shareable with Pertamina	US$'000	2,446	2,536
Pertamina's share	US$'000	(626)	(649)
Group's net share of revenue	US$'000	1,820	1,887

Group Production and Revenue		Q1 2007	Q1 2006
Group's share of shareable production	barrels	66,269	68,288
Group's average shareable production per day	barrels	736	759
Group's total revenue	US$'000	2,816	3,080

9 WHERE A FORECAST, OR A PROSPECT STATEMENT, HAS BEEN PREVIOUSLY DISCLOSED TO SHAREHOLDERS, ANY VARIANCE BETWEEN IT AND THE ACTUAL RESULTS

No forecast was made in the last unaudited results announcement for the financial year ended 31 Dec 2006.

10 COMMENTARY ON PROSPECTS

Barring any unforseen circumstances, the Group expects to continue to earn positive contributions from its working interest in TMT at the current oil price level. As announced on 9 Apr 2007, the operator has commenced drilling an infill well which is part of a 3-well infill development program which is anticipated to be completed in mid 2007.

Due to the high oil prices, net oil importing countries including Myanmar have encountered financial strains. The Group continues to receive payment of outstanding invoices from MOGE on an irregular basis. The Group will continue to assess the carrying value of the Group's Myanmar assets and take steps to make sure that payments are received in a more timely manner. The actual frequency of future payments by MOGE is a major determining factor of whether the Myanmar operations will be profitable or loss making in the future.

On 20 Apr 2007, the Group entered into a conditional farmin-farmout agreement with JSX Energy (Thailand) Limited to acquire 50% participating interests in 3 onshore exploration blocks in Thailand. As this acquisition represents exploration, it is not expected to have any impact the Group's earnings for FY 2007. Apart from this acquisition, the Group continues to actively seek new concessions and acquisitions. There is intense competition for new acreage and existing producing fields. As such, profitable contributions from any new concessions depend on the Group's ability to secure such properties at commercially realistic prices.

11 DIVIDEND

No dividend for the period ended 31 Mar 2007 is recommended.

12 INTERESTED PERSON TRANSACTION

Name of Interested Person	Aggregate value of all interested person transactions during the financial year under review (excluding transactions less than $100,000 and transactions conducted under shareholders' mandate pursuant to Rule 920) Q1 2007 US$	Aggregate value of all interested person transactions conducted under shareholders' mandate pursuant to Rule 920 (excluding transactions less than $100,000) Q1 2007 US$
Nil	Nil	Nil

13 CONFIRMATION BY THE BOARD OF DIRECTORS PURSUANT TO RULE 705(4) OF THE SGX LISTING MANUAL

The Board of Directors of the Company hereby confirms to the best of their knowledge that nothing has come to the attention of the Board of Directors of the Company which may render the financial statements for the quarter ended 31 Mar 2007 to be false or misleading in any material respect.

BY ORDER OF THE BOARD

Submitted by
Luke Christopher Targett
Executive Director

10 May 2007

14 ABBREVIATIONS

bopd	means	barrels of oil and oil equivalent
FRS	means	Financial Reporting Standards
Q1 2006	means	First calendar quarter of year 2006
Q1 2007	means	First calendar quarter of year 2007
FY 2006	means	Full year ended 31 December 2006
FY 2007	means	Full year ended 31 December 2007
Geopetrol	means	Geopetrol Singu Inc.
Goldpetrol	means	Goldpetrol Joint Operating Company Inc.
Goldwater	means	Goldwater Company Limited
Group	means	Interra Resources Limited, its subsidiary companies and joint ventures
GTMT	means	Goldwater TMT Pte. Ltd.
Interra	means	Interra Resources Limited
IPR	means	Improved Petroleum Recovery
JSXT	means	JSX Energy (Thailand) Limited
k	means	thousand
mil	means	million
MOGE	means	Myanma Oil and Gas Enterprise
NA	means	Not applicable
NM	means	Not meaningful
ONWJ	means	Offshore North West Java PSC
Orchard	means	Orchard Energy Holding Java & Sumatra B.V.
Pertamina	means	Perusahaan Pertambangan Minyak Dan Gas Bumi Negara
PSC	means	Production Sharing Contract
Retco	means	PT Retco Prima Energi
Salamander	means	Salamander Energy plc
SES	means	South East Sumatra PSC
TAC	means	Technical Assistance Contract
TMT	means	Tanjung Miring Timur